

ORIGINAL



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**UniSourceEnergy**  
**SERVICES**

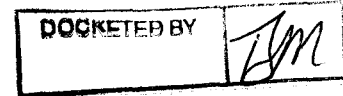
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AZ CORP COMMISSION  
DOCKET CONTROL  
August 3, 2012

Arizona Corporation Commission  
**DOCKETED**

AUG 03 2012



Docket Control  
Arizona Corporation Commission  
1200 West Washington  
Phoenix, Arizona 85007

Re: Notice of Errata – UNS Electric, Inc.'s 2012 Integrated Resource Plan  
Docket No. E-00000A-11-0113

Pursuant to A.A.C. R14-2-703, *et seq.*, UNS Electric, Inc. ("UNS Electric") filed its 2012 Integrated Resource Plan on April 2, 2012. The third row of Table 3 on Page 22 of that report was inadvertently mislabeled as "Less Demand Response"; it should read "Less Distributed Generation". In Table 4 on Page 23, the third row was mislabeled as "Distributed Generation"; it should read "Demand Response". The fifth row of Table 4 contained incorrect values for Firm Purchases. The sixth row of Table 4 was mislabeled as "Short-Term Market Resources", it should read "Short-Term Market Purchases"; the sixth row also contained incorrect values. Please see the attached Table 3 and Table 4 showing the correct labeling and annual capacity values.

If you have any questions regarding this filing, please contact Mike Sheehan at (520) 884-3656.

Sincerely,

Jessica Bryne

cc: Barbara Keene, ACC

Table 3 - Firm Load Obligations, System Coincident Peak Demand (MW) - Page 22

Firm Load Obligations	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Retail Peak Demand	458	462	465	469	474	478	483	488	492	497	503	508	514	519	525	532
Less Energy Efficiency	8	14	22	29	37	46	53	71	74	78	84	88	104	106	102	104
Less Distributed Generation	3	4	4	5	5	6	7	8	9	10	11	12	13	15	16	17
Net Peak Demand	447	444	439	435	431	425	423	409	408	409	408	408	397	398	407	411
Reserve Requirements	67	67	66	65	65	64	63	61	61	61	61	61	60	60	61	62
Retail & Reserves	515	511	505	501	496	489	486	470	470	470	469	469	456	458	468	473

Table 4 - Reference Case Plan - Capacity Resources System Coincident Peak Demand (MW) - Page 23

Firm Resource Capacity	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Natural Gas Resources	153	153	153	153	153	153	173	173	218	218	218	218	263	263	263	263
Utility Scale Renewables	11	12	13	14	17	19	23	25	27	30	33	35	39	42	43	46
Demand Response	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Coincident Peak Capacity	164	165	165	166	170	172	196	198	245	248	251	253	302	305	306	309
Firm Purchases	300	150	100	-	-	-	-	-	-	-	-	-	-	-	-	-
Short Term Market Purchases	51	197	240	334	326	316	290	272	224	221	217	215	154	153	162	164
Total Resources	515	511	505	500	496	488	486	470	469	470	468	468	456	458	468	473